

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/05

ISSUE DATE

22.07.15

DUE DATE

30.07.15

Tο

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 27.04.2015 to 03.05.2015. (Week No.05/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-05/FY15-16 covering the period 27.04.15 to 03.05.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15(week No. 05/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 27.04.2015 to 03.05.2015(Week 05/15-16)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
27	60.374235	61.198520	0.824285	25.17261	24.05993	0.02559	0.73437	25.93257
28	63.261072	63.881998	0.620926	17.73344	16.04896	0.00000	0.56912	18.30256
29	64.599308	65.731525	1.132217	24.73247	23.04395	0.61349	0.01371	25.35967
30	67.472469	67.938339	0.46587	19.29363	17.91250	0.10508	1.03816	20.43687
1	67.775079	68.511566	0.736487	30.57234	33.92122	0.59360	11.10038	42.26632
2	65.477508	65.455459	-0.022049	-1.45672	0.48329	2.12794	0.68220	1.35342
3	60.939796	59.503664	-1.436132	-18.3521	-10.91394	7.39458	5.55810	-5.39942
	449.899467	452.221071	2.321604	97.69567	104.55591	10.86028	19.69604	128.25199



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15(week No. 05/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation	Additional Deviation	NET Deviation
INO.	OTILITY			STATE Deviation & INTRASTATE		cap	Deviation	Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	2.69336	0.00000	-1.14113	-3.83449	2.32066	0.10202	-1.41181
2	RPH	1.64444	0.00000	-1.04207	-2.68651	0.13620	0.01705	-2.53327
3	G.T.STN.	0.42427	0.00000	-0.44070	-0.86497	0.39233	0.00000	-0.47264
	IPGCL	4.76207	0.00000	-2.62390	-7.38597	2.84919	0.11907	-4.41771
4	PRAGATI GT	2.00310	0.00000	-0.44094	-2.44405	0.00000	0.00000	-2.44405
5	BAWANA	0.00000	2.71633	-0.61470	2.10162	0.60240	6.60148	9.30550
	PPCL	2.00310	2.71633	-1.05565	-0.34242	0.60240	6.60148	6.86145
6	BTPS	0.00000	22.58200	-1.05878	21.52323	-1.20266	0.20640	20.52697
7	BYPL	0.00000	68.08006	-4.84215	63.23791	1.79876	10.48426	75.52093
8	BRPL	21.23346	0.00000	-1.45220	-22.68566	15.03647	9.34630	1.69711
9	NDPL	0.00000	125.71601	-3.07665	122.63935	1.35096	55.35338	179.34369
10	NDMC	44.53917	0.00000	-6.30995	-50.84912	21.38045	1.34836	-28.12030
11	MES	0.00000	2.42108	-0.30640	2.11468	1.20844	1.41642	4.73953
	TOTAL	72.53780	221.51548	-20.72569	128.25199	43.02401	84.87566	256.15167

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15(week No. 05/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.41181	0.00000	-1.41181
2	RPH	2.53327	0.00000	-2.53327
3	G.T.STN.	0.47264	0.00000	-0.47264
	IPGCL	4.41771	0.00000	-4.41771
4	PRAGATI GT	2.44405	0.00000	-2.44405
5	Bawana	0.00000	9.30550	9.30550
	PPCL	2.44405	9.30550	6.86145
6	BTPS	0.00000	20.52697	20.52697
7	BYPL	0.00000	75.52093	75.52093
8	BRPL	0.00000	1.69711	1.69711
9	NDPL	0.00000	179.34369	179.34369
10	NDMC	28.12030	0.00000	-28.12030
11	MES	0.00000	4.73953	4.73953
12	Regional Deviation NRPC	128.25199	0.00000	-128.25199
13	Pool balance due to	84.87566	0.00000	-84.87566
	additional Deviation			
14	Pool balance due to capping	43.02401	0.00000	-43.02401
	of Generator & U/D Discom			
	TOTAL	291.13373	291.13373	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15(week No. 05/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.45

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	452.221071
	(a)	RPH	8.088748
	(b)	GT	12.609399
	(c)	Pargati	46.728888
	(d)	BTPS	45.306168
	(e)	Bawana	45.328682
		Total	158.061885
(iii)	Total Input to	610.282956	
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	175.928502
	(b)	BRPL	254.439131
	(c)	BYPL	141.927781
	(d)	NDMC	30.517521
	(e)	MES	4.677253
	(f)	IP	0.019150
	.,	Total	607.509338
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	2.773618
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.45

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15(week No. 05/ FY 15-16)

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	23.998144	24.524417	0.526273	14.749925	13.36908	0.22700	1.20504	14.80112
28-Apr-15	25.050953	25.620226	0.569273	10.919106	10.15929	0.00000	0.50196	10.66126
29-Apr-15	25.140133	25.540469	0.400336	10.020771	8.88094	0.67768	0.70473	10.26334
30-Apr-15	26.148980	26.483565	0.334585	7.206896	6.41030	0.00000	0.37091	6.78122
1-May-15	22.424474	25.960777	3.536303	76.837125	76.53361	0.00000	52.05589	128.58949
2-May-15	23.959707	24.077246	0.117539	0.106808	-0.24915	0.33036	0.14759	0.22880
3-May-15	23.494176	23.721802	0.227626	7.226334	7.53528	0.11592	0.36726	8.01845
Total	170.216567	175.928502	5.711935	127.066965	122.63935	1.35096	55.35338	179.34369

B) Deviation FOR BRPL

Deviation F	JR BRPL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	,	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus			amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(4)	(0)	(2)	(4) (2) (2)			(7)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	35.154937	35.190213	0.035276	2.85076	2.36252	0.28433	2.22855	4.87541
28-Apr-15	36.234322	36.362242	0.127920	5.94157	4.88961	0.68626	0.23569	5.81156
29-Apr-15	36.782374	37.225276	0.442902	7.22081	6.62151	0.25472	0.12070	6.99693
30-Apr-15	38.310314	38.115251	-0.195063	3.05682	2.03776	0.76583	0.06813	2.87172
1-May-15	39.184452	37.533180	-1.651272	-26.72009	-29.42030	2.48392	1.26932	-25.66706
2-May-15	36.443384	36.104243	-0.339141	0.03402	-3.31061	3.00452	0.62498	0.31888
3-May-15	34.470979	33.908726	-0.562253	1.41913	-5.86616	7.55689	4.79893	6.48966
Total	256.580763	254.439131	-2.141632	-6.196987	-22.68566	15.03647	9.34630	1.69711

C) Deviation FOR BYPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Deviation in Mus		,	AMOUNT IN RS	_	RS LAKHS
	III IVIUS	ivius		per Intrastate Deviation account in	amount to equate the same with Inter		AMOUNT IN RS	KS LANTS
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	18.453175	19.292826	0.839651	18.70951	17.22305	0.00000	1.30103	18.52407
28-Apr-15	19.127821	19.699305	0.571484	10.13410	9.39265	0.03897	1.61926	11.05088
29-Apr-15	20.005486	20.753081	0.747595	13.92599	13.23714	0.00000	0.93429	14.17143
30-Apr-15	20.507487	21.307262	0.799775	13.48688	11.99615	0.00000	0.62390	12.62005
01-May-15	21.885996	20.808359	-1.077637	-16.50674	-18.36024	1.71853	1.42802	-15.21369
02-May-15	19.546728	20.509187	0.962459	14.71171	13.41057	0.04125	2.63376	16.08558
03-May-15	18.882800	19.557761	0.674961	15.41737	16.33859	0.00000	1.94401	18.28260
Total	138.409493	141.927781	3.518288	69.878818	63.23791	1.79876	10.48426	75.52093



State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15 (week No. 05/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	4.764140	4.560023	-0.204117	-3.10116	-6.24117	1.05712	0.10277	-5.08128
28-Apr-15	4.956004	4.642171	-0.313833	-2.69584	-6.52340	2.34777	0.11600	-4.05963
29-Apr-15	4.966649	4.718497	-0.248152	-2.04077	-4.96443	1.82675	0.09545	-3.04223
30-Apr-15	4.977578	4.792395	-0.185183	0.39929	-2.30822	1.17169	0.63707	-0.49946
01-May-15	4.802507	4.670149	-0.132358	-0.80370	-0.90265	0.09232	0.22857	-0.58177
02-May-15	4.500707	3.881434	-0.619273	-6.19259	-10.01580	2.79424	0.02335	-7.19821
03-May-15	4.376492	3.252852	-1.123640	-8.72395	-19.89345	12.09057	0.14516	-7.65773
Total	33.344078	30.517521	-2.826557	-23.158713	-50.84912	21.38045	1.34836	-28.12030

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	0.683407	0.666259	-0.017148	-0.04906	-0.33127	0.17166	0.01202	-0.14760
28-Apr-15	0.695167	0.694973	-0.000194	0.21253	0.01076	0.20097	0.02738	0.23911
29-Apr-15	0.675365	0.702485	0.027120	0.55132	0.50047	0.02481	0.16322	0.68850
30-Apr-15	0.666805	0.716084	0.049279	1.16123	0.96211	0.07956	0.42011	1.46179
01-May-15	0.678954	0.711863	0.032909	1.05788	1.04133	0.01242	0.25504	1.30878
02-May-15	0.568775	0.630743	0.061968	1.11325	1.01764	0.00000	0.51442	1.53207
03-May-15	0.617742	0.554846	-0.062896	-0.41764	-1.08636	0.71902	0.02422	-0.34312
Total	4.586215	4.677253	0.091038	3.629516	2.11468	1.20844	1.41642	4.73953

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	0.024000	0.002882	-0.021118	-0.46074	-0.69153	0.39810	0.01009	-0.28335
28-Apr-15	0.024000	0.002737	-0.021263	-0.36646	-0.47397	0.31676	0.02016	-0.13705
29-Apr-15	0.024000	0.002536	-0.021464	-0.32327	-0.41496	0.27333	0.01023	-0.13140
30-Apr-15	0.024000	0.002532	-0.021468	-0.34763	-1.03886	0.30051	0.01392	-0.72443
1-May-15	0.024000	0.002388	-0.021612	-0.42249	-0.42562	0.36590	0.02393	-0.03579
2-May-15	0.024000	0.003141	-0.020859	-0.32116	-0.35794	0.27677	0.00169	-0.07947
3-May-15	0.024000	0.002931	-0.021069	-0.45159	-0.43161	0.38928	0.02201	-0.02032
Total	0.168000	0.019150	-0.148850	-2.693358	-3.83449	2.32066	0.10202	-1.41181



State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15(week No. 05/ FY 15-16)

G) Deviation FO	MOITATO TO C	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	1.728000	1.765776	0.037776	-0.42910	-0.64403	0.39233	0.00000	-0.25170
28-Apr-15	1.777500	1.805705	0.028205	-0.28808	-0.37260	0.00000	0.00000	-0.37260
29-Apr-15	1.783500	1.806014	0.022514	-0.24287	-0.31175	0.00000	0.00000	-0.31175
30-Apr-15	1.799500	1.784096	-0.015404	0.49804	0.44299	0.00000	0.00000	0.44299
1-May-15	1.810000	1.812480	0.002480	0.23822	0.23728	0.00000	0.00000	0.23728
2-May-15	1.799000	1.816854	0.017854	-0.15898	-0.17718	0.00000	0.00000	-0.17718
3-May-15	1.802000	1.818474	0.016474	-0.04150	-0.03967	0.00000	0.00000	-0.03967
Total	12.499500	12.609399	0.109899	-0.424271	-0.86497	0.39233	0.00000	-0.47264

H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JR RPH STAT	ION, IPGCL						
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	1.104000	1.119391	0.015391	-0.38956	-0.58469	0.04553	0.00000	-0.53916
28-Apr-15	1.104000	1.119783	0.015783	-0.26123	-0.33787	0.01878	0.00000	-0.31910
29-Apr-15	1.104000	1.128810	0.024810	-0.45515	-0.58424	0.01766	0.00000	-0.56658
30-Apr-15	1.104000	1.118835	0.014835	-0.32190	-0.96196	0.03142	0.00000	-0.93054
01-May-15	1.127500	1.138296	0.010796	-0.19498	-0.19643	0.01971	0.00000	-0.17672
02-May-15	1.218000	1.217645	-0.000355	-0.00416	-0.00464	0.00245	0.00000	-0.00218
03-May-15	1.248000	1.245988	-0.002012	-0.01746	-0.01668	0.00065	0.01705	0.00102
Total	8.009500	8.088748	0.079248	-1.644442	-2.68651	0.13620	0.01705	-2.53327

Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	6.62175	6.62044	-0.001308	0.06685	0.06154	0.00000	0.00000	0.06154
28-Apr-15	6.73800	6.75650	0.018498	-0.35650	-0.46110	0.00000	0.00000	-0.46110
29-Apr-15	6.69050	6.71321	0.022708	-0.44455	-0.57064	0.00000	0.00000	-0.57064
30-Apr-15	6.72450	6.73556	0.011058	-0.09846	-0.29422	0.00000	0.00000	-0.29422
01-May-15	6.63200	6.64843	0.016426	-0.20148	-0.20297	0.00000	0.00000	-0.20297
02-May-15	6.60000	6.62280	0.022800	-0.31856	-0.35504	0.00000	0.00000	-0.35504
03-May-15	6.60000	6.63196	0.031956	-0.65040	-0.62162	0.00000	0.00000	-0.62162
Total	46.606750	46.728888	0.122138	-2.003103	-2.44405	0.00000	0.00000	-2.44405



State Load Despatch Centre

Deviation Settlement Account for the period 27.04.2015 to 03.05.15(week No. 05/ FY 15-16)

J) Deviation FOR BTPS

Deviation FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	7.200000	7.078260	-0.121740	2.13139	1.96205	-0.07515	0.00000	1.88690
28-Apr-15	7.200000	7.036356	-0.163644	3.06596	2.85262	-0.23900	0.00000	2.61361
29-Apr-15	7.226000	6.976248	-0.249752	4.13707	3.93243	-0.06049	0.00000	3.87194
30-Apr-15	7.212000	6.995112	-0.216888	3.68872	3.28100	-0.18411	0.00000	3.09689
01-May-15	6.662500	6.312312	-0.350188	7.70196	7.67153	-0.45726	0.20640	7.42067
02-May-15	5.520000	5.435796	-0.084204	0.99060	0.90553	-0.06357	0.00000	0.84196
03-May-15	5.520000	5.472084	-0.047916	0.86630	0.91806	-0.12306	0.00000	0.79499
Total	46.540500	45.306168	-1.234332	22.582005	21.52323	-1.20266	0.20640	20.52697

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Apr-15	6.83650	6.88958	0.053078	-0.36843	-0.55298	0.00000	0.00000	-0.55298
28-Apr-15	6.82900	6.87651	0.047513	-0.64437	-0.83342	0.00000	0.00000	-0.83342
29-Apr-15	6.95800	7.00015	0.042146	-0.75318	-0.96680	0.00000	0.00000	-0.96680
30-Apr-15	7.10025	7.11808	0.017828	-0.03018	-0.09019	0.00000	0.00000	-0.09019
01-May-15	5.83983	5.70764	-0.132194	6.31573	6.29078	0.42832	5.86777	12.58687
02-May-15	5.22650	5.06049	-0.166010	0.53607	0.49003	0.15984	0.73371	1.38358
03-May-15	6.57075	6.67624	0.105486	-2.33931	-2.23580	0.01424	0.00000	-2.22155
Total	45.360834	45.328682	-0.032153	2.716328	2.10162	0.60240	6.60148	9.30550

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)